



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/349 ISSUE DATE 24.02.16
DUE DATE 03.03.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 14.12.2015 to 20.12.2015. (Week No.38/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-38/FY15-16 covering the period 14.12.15 to 20.12.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/- 

(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 14.12.2015 to 20.12.2015(Week 38/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	45.478313	45.304087	-0.174226	-0.88108	-0.98134	0.16791	0.00000	-0.71317
15	45.977854	46.993377	1.015523	30.99715	32.31162	0.00000	2.18281	33.17996
16	47.360509	48.760839	1.400330	31.90146	32.81914	0.05580	2.00907	33.96633
17	49.104001	50.233894	1.129893	32.03321	31.34107	0.00000	2.29497	34.32818
18	48.898738	49.782966	0.884228	19.54538	18.89846	0.00000	0.00551	19.55089
19	46.061887	46.656586	0.594699	15.07724	15.96739	0.33527	0.17109	15.58360
20	43.898145	44.996290	1.098145	28.56653	29.42569	0.00000	0.03106	28.59759
	326.779447	332.728039	5.948592	157.23989	159.78203	0.55898	6.69451	164.49338

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.25455	0.00000	0.55330	-2.70125	2.84098	0.00000	0.13972
2	RPH	1.78316	0.00000	0.26262	-1.52054	1.27355	0.00010	-0.24689
3	G.T.STN.	0.00000	1.37857	0.05185	1.43043	0.23657	1.23560	2.90259
	IPGCL	5.03771	1.37857	0.86777	-2.79136	4.35109	1.23569	2.79542
4	PRAGATI GT	1.30998	0.00000	0.24200	-1.06798	0.00000	0.00000	-1.06798
5	BAWANA	0.00000	0.52206	0.54408	1.06613	1.58598	6.20254	8.85466
	PPCL	1.30998	0.52206	0.78607	-0.00185	1.58598	6.20254	7.78667
6	BTPS	0.00000	3.20136	0.14227	3.34363	0.06048	0.00670	3.41081
7	BYPL	0.00000	57.82952	1.95790	59.78743	0.11204	4.91770	64.81717
8	BRPL	0.00000	77.90660	3.27818	81.18478	3.76237	8.30442	93.25158
9	NDPL	39.77141	0.00000	6.43318	-33.33823	6.36612	0.31272	-26.65938
10	NDMC	0.00000	36.09890	1.34743	37.44633	0.04721	5.24060	42.73414
11	MES	0.00000	18.10971	0.75295	18.86265	4.45860	14.58946	37.91072
	TOTAL	46.11910	195.04672	15.56575	164.49338	20.74389	40.80985	226.04712

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.13972	0.13972
2	RPH	0.24689	0.00000	-0.24689
3	G.T.STN.	0.00000	2.90259	2.90259
	IPGCL	0.24689	3.04231	2.79542
4	PRAGATI GT	1.06798	0.00000	-1.06798
5	Bawana	0.00000	8.85466	8.85466
	PPCL	1.06798	8.85466	7.78667
6	BTPS	0.00000	3.41081	3.41081
7	BYPL	0.00000	64.81717	64.81717
8	BRPL	0.00000	93.25158	93.25158
9	NDPL	26.65938	0.00000	-26.65938
10	NDMC	0.00000	42.73414	42.73414
11	MES	0.00000	37.91072	37.91072
12	Regional Deviation NRPC	164.49338	0.00000	-164.49338
13	Pool balance due to additional Deviation	40.80985	0.00000	-40.80985
14	Pool balance due to capping of Generator & U/D Discom	20.74389	0.00000	-20.74389
	TOTAL	254.02138	254.02138	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.91
(i) Actual drawal from the grid in MUs	332.728039
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.133029
(b) GT	4.987393
(c) Pargati	23.602440
(d) BTPS	27.568044
(e) Bawana	37.777256
Total	93.802104
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	426.530143
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	131.274062
(b) BRPL	169.925684
(c) BYPL	92.329419
(d) NDMC	24.370535
(e) MES	4.737312
(f) IP	0.005990
Total	422.643002
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.887142
(vi) Trans. Loss((v)*100/(iii)) in %	0.91

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	19.029070	18.422960	-0.606110	-7.124436	-10.27227	2.73796	0.00000	-7.53431
15-Dec-15	19.333411	19.024671	-0.308740	-6.627886	-5.00992	0.33917	0.06319	-4.60757
16-Dec-15	19.205395	18.915470	-0.289925	-5.939761	-5.48183	0.22611	0.01456	-5.24116
17-Dec-15	19.737566	19.290389	-0.447177	-7.464547	-6.13825	1.94081	0.03032	-4.16712
18-Dec-15	20.067641	19.833961	-0.233680	-4.024117	-4.07076	0.00000	0.00000	-4.07076
19-Dec-15	17.978475	17.868619	-0.109856	-0.550844	-0.54329	0.06184	0.00034	-0.48111
20-Dec-15	18.141192	17.917992	-0.223200	-1.673693	-1.82191	1.06024	0.20432	-0.55735
Total	133.492750	131.274062	-2.218688	-33.405286	-33.33823	6.36612	0.31272	-26.65938

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	22.931820	23.408487	0.476667	8.26584	7.62561	0.32289	0.06435	8.01286
15-Dec-15	23.305455	23.894780	0.589325	10.26258	10.90722	0.00000	1.31870	12.22592
16-Dec-15	23.788385	24.425389	0.637005	13.12429	13.38732	0.00000	0.76272	14.15004
17-Dec-15	23.633991	24.434686	0.800695	17.63848	19.45520	0.00000	4.13544	23.59065
18-Dec-15	24.899613	25.278401	0.378788	6.50834	6.10016	0.39196	0.42338	6.91550
19-Dec-15	24.524445	24.782927	0.258482	7.22608	4.22994	3.04752	0.39722	7.67468
20-Dec-15	22.757228	23.701014	0.943787	18.64336	19.47933	0.00000	1.20260	20.68193
Total	165.840936	169.925684	4.084748	81.668976	81.18478	3.76237	8.30442	93.25158

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	12.285590	12.626158	0.340568	7.25705	6.93331	0.03521	0.04804	7.01656
15-Dec-15	12.041368	12.572243	0.530875	13.98132	14.85908	0.00044	1.44184	16.30137
16-Dec-15	12.500196	13.284396	0.784200	16.93409	17.27346	0.00000	2.13234	19.40581
17-Dec-15	13.041152	13.390399	0.349247	8.35872	9.16936	0.04560	1.07311	10.28806
18-Dec-15	13.532470	13.774007	0.241537	4.60754	4.59532	0.00000	0.14575	4.74108
19-Dec-15	13.374410	13.569542	0.195132	3.68180	3.69591	0.03079	0.06448	3.79117
20-Dec-15	12.969277	13.112674	0.143397	3.12104	3.26098	0.00000	0.01214	3.27312
Total	89.744463	92.329419	2.584956	57.941559	59.78743	0.11204	4.91770	64.81717

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	3.363647	3.408702	0.045055	1.02435	0.93810	0.04721	0.00000	0.98531
15-Dec-15	3.317203	3.521251	0.204048	5.23244	5.56111	0.00000	0.48451	6.04563
16-Dec-15	3.420823	3.611654	0.190831	3.55816	3.62947	0.00000	1.03877	4.66824
17-Dec-15	3.338566	3.679099	0.340533	7.71886	8.51389	0.00000	0.87951	9.39341
18-Dec-15	3.217237	3.731593	0.514356	10.17437	10.14738	0.00000	2.72832	12.87570
19-Dec-15	3.094634	3.335082	0.240448	4.91387	4.97429	0.00000	0.09569	5.06998
20-Dec-15	2.917889	3.083154	0.165265	3.52406	3.68208	0.00000	0.01380	3.69588
Total	22.669997	24.370535	1.700538	36.146112	37.44633	0.04721	5.24060	42.73414

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	0.895106	0.621408	-0.273697	-0.64752	-5.27932	4.42115	0.12850	-0.72967
15-Dec-15	0.487140	0.662235	0.175095	4.52941	4.81392	0.00000	2.87153	7.68545
16-Dec-15	0.511570	0.680075	0.168505	3.72387	3.79211	0.00627	2.22376	6.02214
17-Dec-15	0.517883	0.696711	0.178827	4.05745	4.47535	0.00000	2.50086	6.97621
18-Dec-15	0.523351	0.719114	0.195763	4.02029	4.00963	0.00000	2.58407	6.59370
19-Dec-15	0.519748	0.682878	0.163131	3.38311	3.42104	0.00362	2.09502	5.51969
20-Dec-15	0.515225	0.674891	0.159666	3.50169	3.62991	0.02756	2.18572	5.84320
Total	3.970022	4.737312	0.767290	22.568309	18.86265	4.45860	14.58946	37.91072

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	0.024000	0.000217	-0.023783	-0.46415	-0.48344	0.40803	0.00000	-0.07541
15-Dec-15	0.024000	0.001407	-0.022593	-0.53491	-0.38465	0.46634	0.00000	0.08169
16-Dec-15	0.024000	0.000276	-0.023724	-0.46013	-0.40909	0.39663	0.00000	-0.01246
17-Dec-15	0.024000	0.001631	-0.022369	-0.49646	-0.32401	0.43249	0.00000	0.10848
18-Dec-15	0.024000	0.000927	-0.023073	-0.41917	-0.42403	0.36679	0.00000	-0.05725
19-Dec-15	0.024000	0.001155	-0.022845	-0.40752	-0.36136	0.35595	0.00000	-0.00541
20-Dec-15	0.024000	0.000374	-0.023626	-0.47220	-0.31468	0.41475	0.00000	0.10007
Total	0.168000	0.005990	-0.162010	-3.254552	-2.70125	2.84098	0.00000	0.13972

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	0.431500	0.374022	-0.057478	1.15914	1.11283	0.07213	0.64847	1.83344
15-Dec-15	0.880500	0.888751	0.008251	-0.17365	-0.12487	0.00000	0.00000	-0.12487
16-Dec-15	0.382000	0.353534	-0.028466	0.64511	0.65803	0.16353	0.58712	1.40869
17-Dec-15	0.889000	0.889178	0.000178	0.01672	0.01844	0.00000	0.00000	0.01844
18-Dec-15	0.844250	0.847797	0.003547	-0.03276	-0.03314	0.00000	0.00000	-0.03314
19-Dec-15	0.830000	0.841611	0.011611	-0.19794	-0.17552	0.00090	0.00000	-0.17462
20-Dec-15	0.792000	0.792500	0.000500	-0.03804	-0.02535	0.00000	0.00000	-0.02535
Total	5.049250	4.987393	-0.061857	1.378573	1.43043	0.23657	1.23560	2.90259

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	-0.033000	-0.014503	0.018497	-0.39627	-0.41273	0.31581	0.00000	-0.09692
15-Dec-15	-0.033000	-0.017688	0.015312	-0.39174	-0.28170	0.29885	0.00000	0.01716
16-Dec-15	-0.033000	-0.019472	0.013528	-0.30738	-0.27328	0.22287	0.00000	-0.05041
17-Dec-15	-0.033000	-0.021781	0.011219	-0.26216	-0.17109	0.18227	0.00000	0.01117
18-Dec-15	-0.033000	-0.021572	0.011428	-0.23321	-0.23591	0.16223	0.00000	-0.07368
19-Dec-15	-0.024000	-0.019476	0.004524	-0.07989	-0.07084	0.03277	0.00000	-0.03808
20-Dec-15	-0.024000	-0.018537	0.005463	-0.11251	-0.07498	0.05875	0.00010	-0.01613
Total	-0.213000	-0.133029	0.079971	-1.783157	-1.52054	1.27355	0.00010	-0.24689

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	3.38400	3.39122	0.007218	-0.13331	-0.13885	0.00000	0.00000	-0.13885
15-Dec-15	3.36000	3.36631	0.006312	-0.15789	-0.11354	0.00000	0.00000	-0.11354
16-Dec-15	3.36000	3.36885	0.008850	-0.20607	-0.18321	0.00000	0.00000	-0.18321
17-Dec-15	3.36000	3.37386	0.013860	-0.34747	-0.22677	0.00000	0.00000	-0.22677
18-Dec-15	3.36000	3.36694	0.006936	-0.15540	-0.15721	0.00000	0.00000	-0.15721
19-Dec-15	3.36000	3.36890	0.008898	-0.19034	-0.16878	0.00000	0.00000	-0.16878
20-Dec-15	3.36000	3.36637	0.006366	-0.11950	-0.07964	0.00000	0.00000	-0.07964
Total	23.544000	23.602440	0.058440	-1.309979	-1.06798	0.00000	0.00000	-1.06798

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 14.12.2015 to 20.12.15(week No. 38/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	3.960000	3.976908	0.016908	-0.13642	-0.14209	0.00746	0.00000	-0.13463
15-Dec-15	3.960000	3.950820	-0.009180	0.48173	0.51199	-0.06291	0.00000	0.44908
16-Dec-15	3.960000	3.938568	-0.021432	0.32639	0.33293	0.04013	0.00000	0.37305
17-Dec-15	3.960000	3.960888	0.000888	-0.14156	-0.09239	0.08278	0.00393	-0.00568
18-Dec-15	3.960000	3.922236	-0.037764	0.60793	0.60632	0.00761	0.00000	0.61393
19-Dec-15	3.960000	3.915384	-0.044616	0.88909	0.90002	0.00000	0.00000	0.90002
20-Dec-15	3.960000	3.903240	-0.056760	1.17421	1.22686	-0.01460	0.00278	1.21503
Total	27.720000	27.568044	-0.151956	3.201356	3.34363	0.06048	0.00670	3.41081

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Dec-15	5.97500	5.99330	0.018303	-0.57061	-0.59433	0.00000	0.00000	-0.59433
15-Dec-15	5.06500	5.01016	-0.054838	2.29702	2.44131	0.00000	2.66360	5.10490
16-Dec-15	5.10000	5.01136	-0.088640	1.21605	1.24042	0.13964	2.20067	3.58072
17-Dec-15	3.69750	3.68525	-0.012247	-0.53869	-0.35157	1.44634	1.33828	2.43306
18-Dec-15	6.00000	6.03771	0.037711	-0.97556	-0.98687	0.00000	0.00000	-0.98687
19-Dec-15	6.00000	6.01828	0.018285	-0.35840	-0.31780	0.00000	0.00000	-0.31780
20-Dec-15	6.00000	6.02118	0.021182	-0.54775	-0.36502	0.00000	0.00000	-0.36502
Total	37.837500	37.777256	-0.060244	0.522057	1.06613	1.58598	6.20254	8.85466

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.